



# Review of Revised Rate Ordinance & Electric Rate Structure

Bryan City Council Workshop & Meeting – May 5, 2026

BRYAN TEXAS UTILITIES



THE DIFFERENCE IS YOU



**Structural  
Rate  
Ordinance  
Changes**



# “Housekeeping” Rate Ordinance Summary

- **NO BASE RATE CHANGES**
- Reduced duplicative language
- Streamlined structure
- Simplified terminology for better customer comprehension
- Eliminate seasonal rates starting November 1, 2026
- Solar Net Metering
- Option to use power cost recovery to pay down generation debt
- Customer Directed Power Supply option for large loads
- Effective June 1, 2026

# Three Part Cost-of-Service Electric Rate

Common Name	Costs Recovered	Rate-Making Authority	Last Change
“Base”	Administration, customer operations, poles & wires, non-fuel generation, general fund transfer, financial targets	City Council	October 2018
“Fuel”	Natural gas, bilateral power purchases, market energy, hedges, ERCOT fees, return on wholesale transactions (Net Energy Cost)	BTU Board	July 2022
“Regulatory”	Cost of service from all transmission owners on ERCOT grid (TCOS)	BTU Board	June 2024

# Clearer Rate Terminology

Common Name	Current Ordinance	Proposed Ordinance
"Base"	Customer Charge	Availability Charge
	Energy & Delivery	Consumption Charge
"Regulatory"	Regulatory Charge	Transmission Cost Recovery Charge
"Fuel"	Power Supply Adjustment	Power Cost Recovery Charge

# Current Ordinance

## BRYAN TEXAS UTILITIES RATE SCHEDULES

### ORDINANCE NO. 2498

AN ORDINANCE ESTABLISHING A NEW SCHEDULE OF RATES TO BE CHARGED FOR ELECTRIC SERVICES FURNISHED BY BRYAN TEXAS UTILITIES (BTU); PROVIDING DEFINITIONS; REPEALING ALL ORDINANCES IN CONFLICT; REPEALING ORDINANCE NO. 2484; PROVIDING A SAVINGS CLAUSE; PROVIDING FOR METER ACCESS AND A PENALTY; PROVIDING FOR PUBLICATION; FINDING AND DETERMINING THAT THE MEETING AT WHICH THE ORDINANCE IS PASSED IS OPEN TO THE PUBLIC AS REQUIRED BY LAW; AND PROVIDING AN EFFECTIVE DATE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRYAN:

That the following schedule for electric services shall be charged for said services furnished by BTU:

#### SECTION 1

##### A. CITY ELECTRIC UTILITY SYSTEM

##### 1. ELECTRIC RATE - SCHEDULER-C (Residential-City)

###### Applicability:

This rate applies to electric service for all single-family dwellings and single metered apartment units whose point of delivery is located within the City Electric Utility System's area of service (subject to City Electric Utility System extension policies). Multiple-dwelling units where served under one meter shall be billed under the applicable commercial rate.

###### Character of Service:

Service must be taken at delivery voltages of 120/240 or as available at point of service. Service will be provided at one point of service and metered at a single meter.

###### Monthly Charges:

Item	Monthly Charges November Through April	Monthly Charges May Through October
Customer Charge	\$11.00/Month	\$11.00/Month
Energy Charge	\$0.0256/kWh	\$0.0383/kWh
Delivery Charge	\$0.0122/kWh	\$0.0122/kWh
Regulatory Charge	As set forth in Section 3 of this ordinance	As set forth in Section 3 of this ordinance
Power Supply Adjustment	As set forth in Section 4 of this ordinance	As set forth in Section 4 of this ordinance

###### Delayed Payment and Reconnection Charges:

This rate is subject to delayed payment and reconnection charges as established in the current Deposit Ordinance and any amendments thereto.

# Proposed Ordinance

## BRYAN TEXAS UTILITIES ELECTRIC RATE SCHEDULES

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BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRYAN:

That the following schedule for electric services shall be charged for said services furnished by BTU:

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## SECTION 1. Terms of Service

- A. BTU's certificated service area includes the City of Bryan, portions of the City of College Station, and portions of Brazos, Robertson, and Burleson Counties, as defined by the Public Utility Commission of Texas (PUC).
- B. All persons requesting electric services within the BTU certificated service area will complete an application of service specific to the current Electric and Deposit Ordinance, Supplemental Agreements, and any additional amendments.
- C. All locations within the BTU certificated service area will receive services based on the requirements of BTU's Line Extension Policy.
- D. Customers receiving electric services within a city's limits other than the City of Bryan but encompassed within BTU's certificated service area, may be subject to a Franchise Fee as mandated by said city in an approved ordinance. The Franchise Fee is calculated by multiplying the applicable franchise fee rate by the Customer's total monthly billed charges for electric service.
- E. The Minimum Bill is a required payment for electric service and applies to all Customers each billing period, regardless of electricity usage. The amount of the Minimum Bill shall be as specified in the applicable rate schedule and shall include any applicable taxes, fees, or surcharges.
- F. All monthly charges shall be calculated to the nearest cent (\$0.01). Amounts in which the third decimal place is five (5) or greater shall be rounded up to the next cent, and amounts in which the third decimal place is less than five (5) shall be rounded down to the nearest cent for Customer billing purposes.

## SECTION 2. Definitions

**"Availability Charge"** means a fixed charge assessed during each billing cycle without regard to the Customer's demand or energy consumption and reflects the costs of providing electric services that may include, but are not limited to, providing electric infrastructure, metering, billing, and Customer services.

**"Billed Demand"** means the kW value which is billed to a Customer with a defined Demand Charge, as specified in a rate schedule or contract. Billed Demand may be the metered kW adjusted for Power Factor as specified in the rate schedule. It may also be based on the contract year, a contract minimum, or a previous maximum that does not necessarily coincide with the actual measured kW of the billing period.

**"BTU Board"** means the BTU Board of Directors.

**"BTU Line Extension Policy"** means the policy that defines the requirements and responsibilities to provide and extend electric services to Customers.

**"City System"** means the BTU City Electric System, whose service territory boundaries are defined by the City of Bryan's city limits.

**"Consumption Charge"** means a rate applied to the electric energy, as measured in kWh, during the billing cycle period.

**"Customer"** means an individual, firm, organization, or other electric utility that purchases electric service.

**"Demand"** means the rate at which electricity is being used at any one given time and is measured in kilowatts (kW). The term, "load," is considered synonymous with "Demand."

**"Demand Charge"** means the charge for electric service based upon the Peak Demand (kW) consumed. It is billed based on Billed Demand under an applicable rate schedule.

**"Distribution Service"** means delivery of electric voltage stepped down through a BTU owned transformer to deliver electricity to residential and non-residential Customers.

**"Kilovolt-ampere (kVA)"** means the unit of electric power representing the rate of consumption equivalent to one kilowatt at 100% Power Factor.

**"Kilowatt (kW)"** means 1,000 watts.



# Consolidates Terms of Service & Definitions



# Summarizes rate components and classes

## Current Ordinance

## Proposed Ordinance

### CITY ELECTRIC UTILITY SYSTEM

#### 1. ELECTRIC RATE - SCHEDULE R-C (Residential-City)

##### Monthly Charges:

<i>Item</i>	<i>Monthly Charges November Through April</i>	<i>Monthly Charges May Through October</i>
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### Residential Service

#### Monthly Charges May 1, 2026 through October 31, 2026

<i>Item</i>	<i>City System</i>	<i>Rural System</i>	<i>Rural- College Station</i>
Availability Charge	\$11.00/Month	\$12.00/Month	\$11.00/Month
Consumption	\$0.0505/kWh	\$0.0615/kWh	\$0.0551/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance		
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance		

The Monthly Charges shall take effect May 1, 2026, and shall expire at 11:59 p.m. on October 31, 2026, unless amended or modified by ordinance.

#### Monthly Charges effective, November 1, 2026, and continuing thereafter

<i>Item</i>	<i>City System</i>	<i>Rural System</i>	<i>Rural- College Station</i>
Availability Charge	\$11.00/Month	\$12.00/Month	\$11.00/Month
Consumption	\$0.0442/kWh	\$0.0538/kWh	\$0.0485/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance		
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance		

The Monthly Charges shall take effect November 1, 2026, and continue thereafter until amended or modified by ordinance.

No seasonal rate changes

City and Rural rates in the same table

Combined Energy and Delivery components into Consumption Charge

# Eliminate Residential Seasonal Rates

	Summer (May-Oct)/ kWh	Winter (Nov-April)/ kWh	Average of Summer & Winter/kWh
City	\$0.0505	\$0.0378	\$0.0442
Rural	\$0.0615	\$0.0461	\$0.0538

\*Effective November 1, 2026

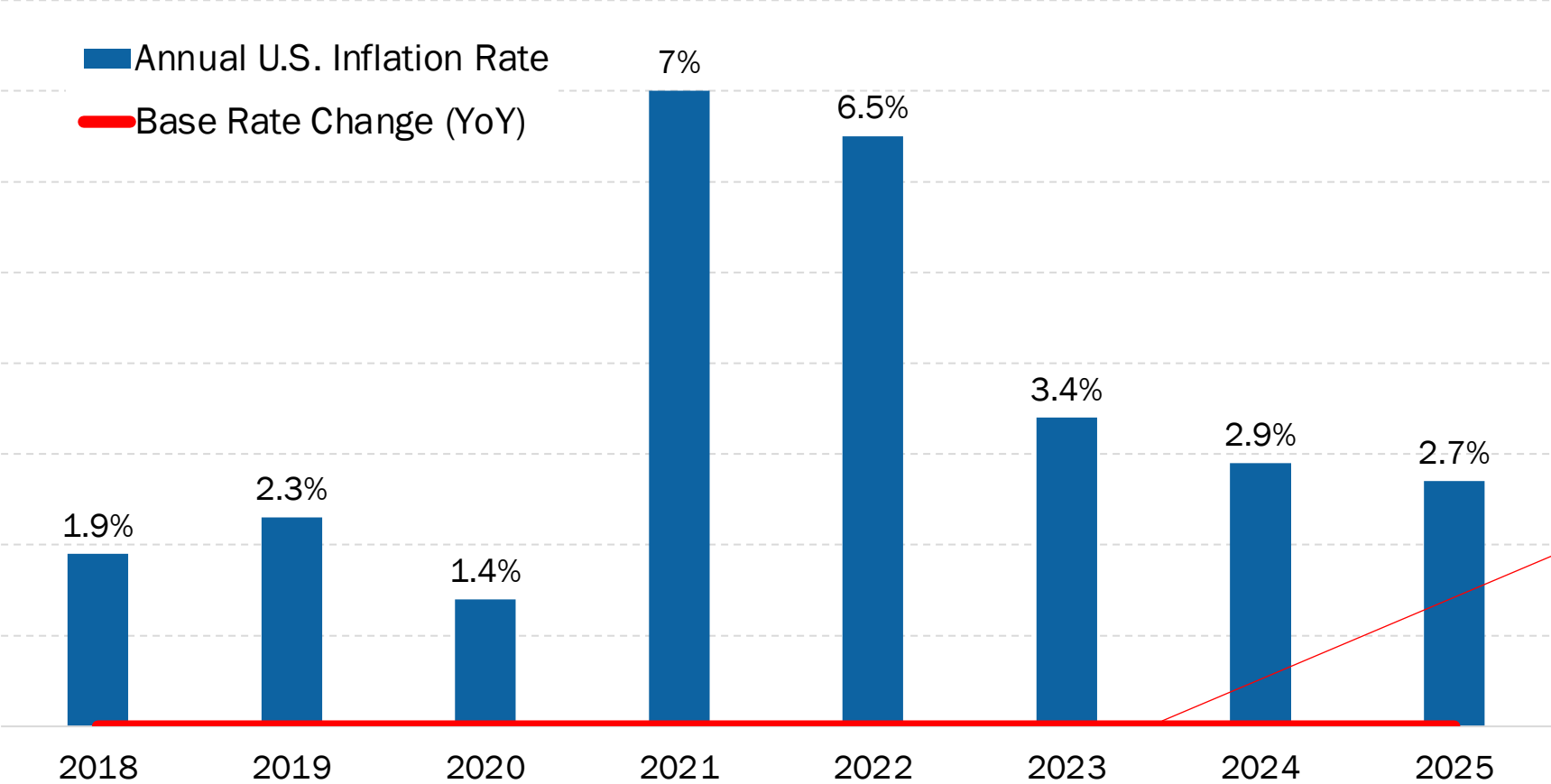
# Solar Retail Credit

	Current Ordinance	Proposed Ordinance
Method	Net Metering	Avoided Cost
Bill Credit	Total Rate	Power Cost Recovery Charge component
Credit Amount	\$0.1105/kWh	\$0.0376/kWh
Customer Impact	Not paying full cost for electric delivery	Pays fair share for electric delivery

# Changes to Pass-through Charges



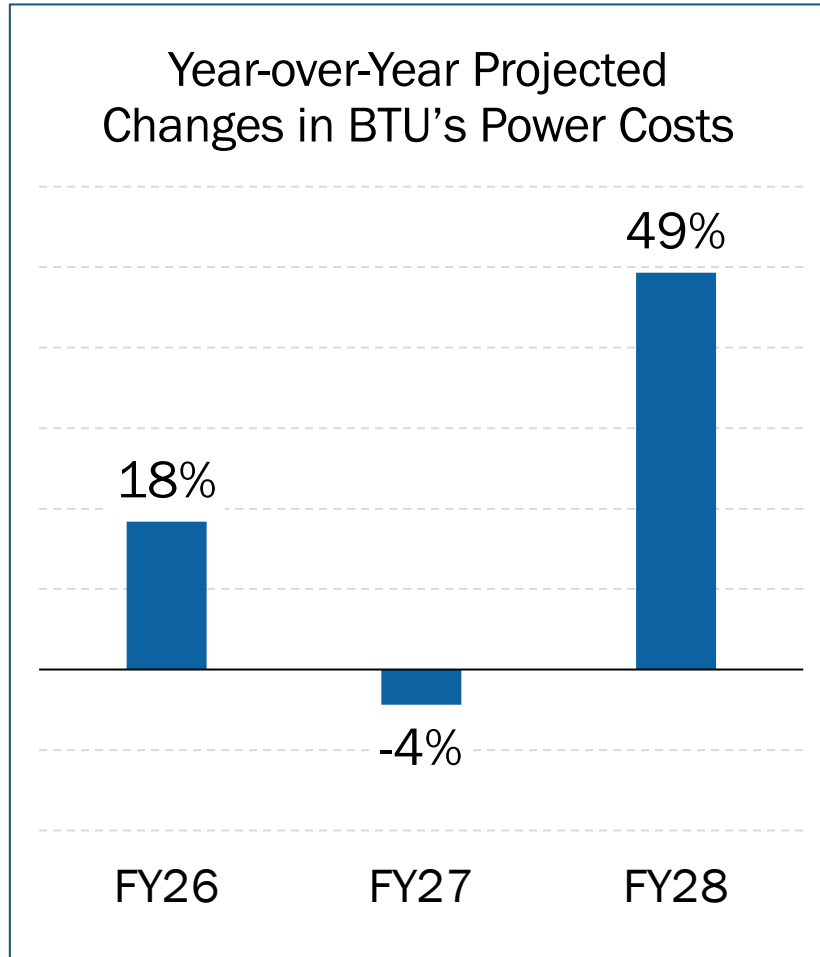
# Inflation vs. "Base" Rates



Prices on all U.S. goods & services have increased 28% since 2018

BTU "Base" rate has not changed since 2018

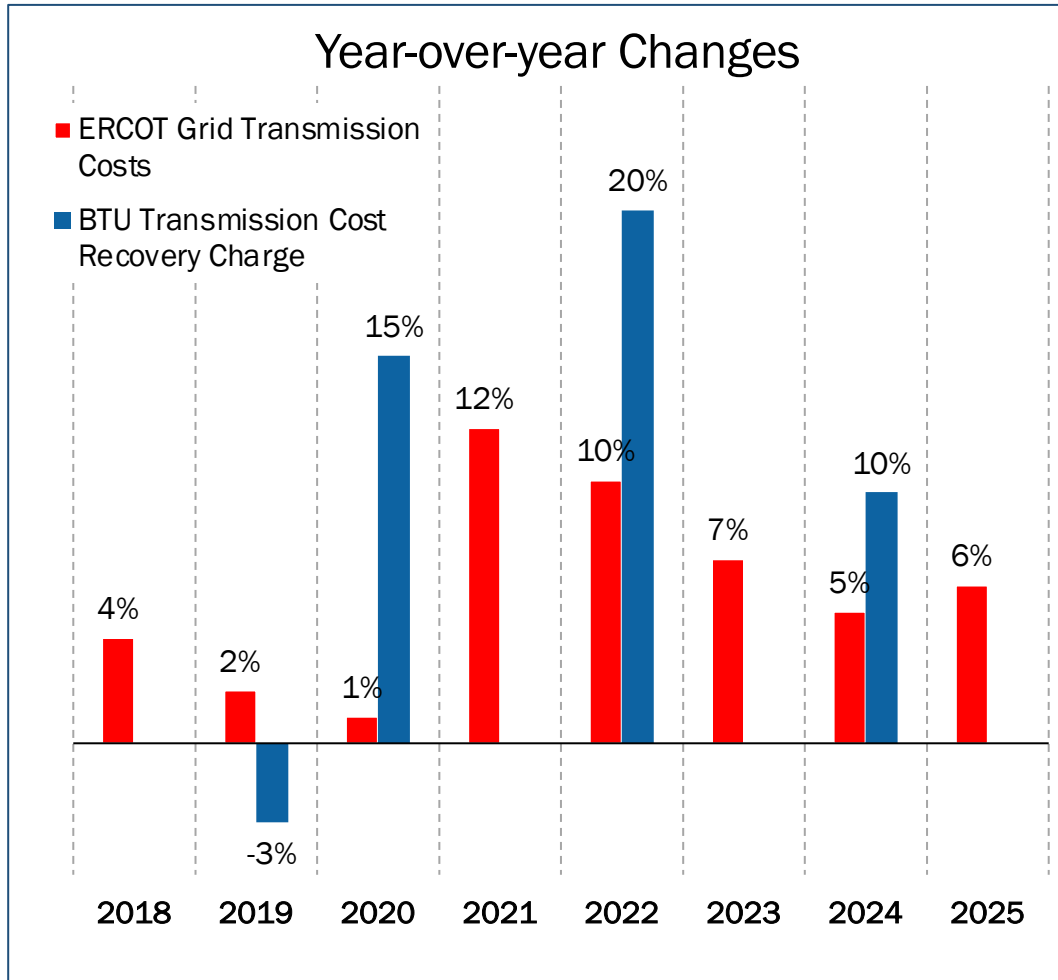
# Changes to Power Cost Recovery Component



Power Cost Recovery Charge	Current (\$/kWh)	Proposed (\$/kWh)*	Change
City Residential	0.0358	0.0376	5%
Rural Residential	0.0363	0.0381	

\*Effective June 1, 2026

# Changes to Transmission Cost Recovery Component



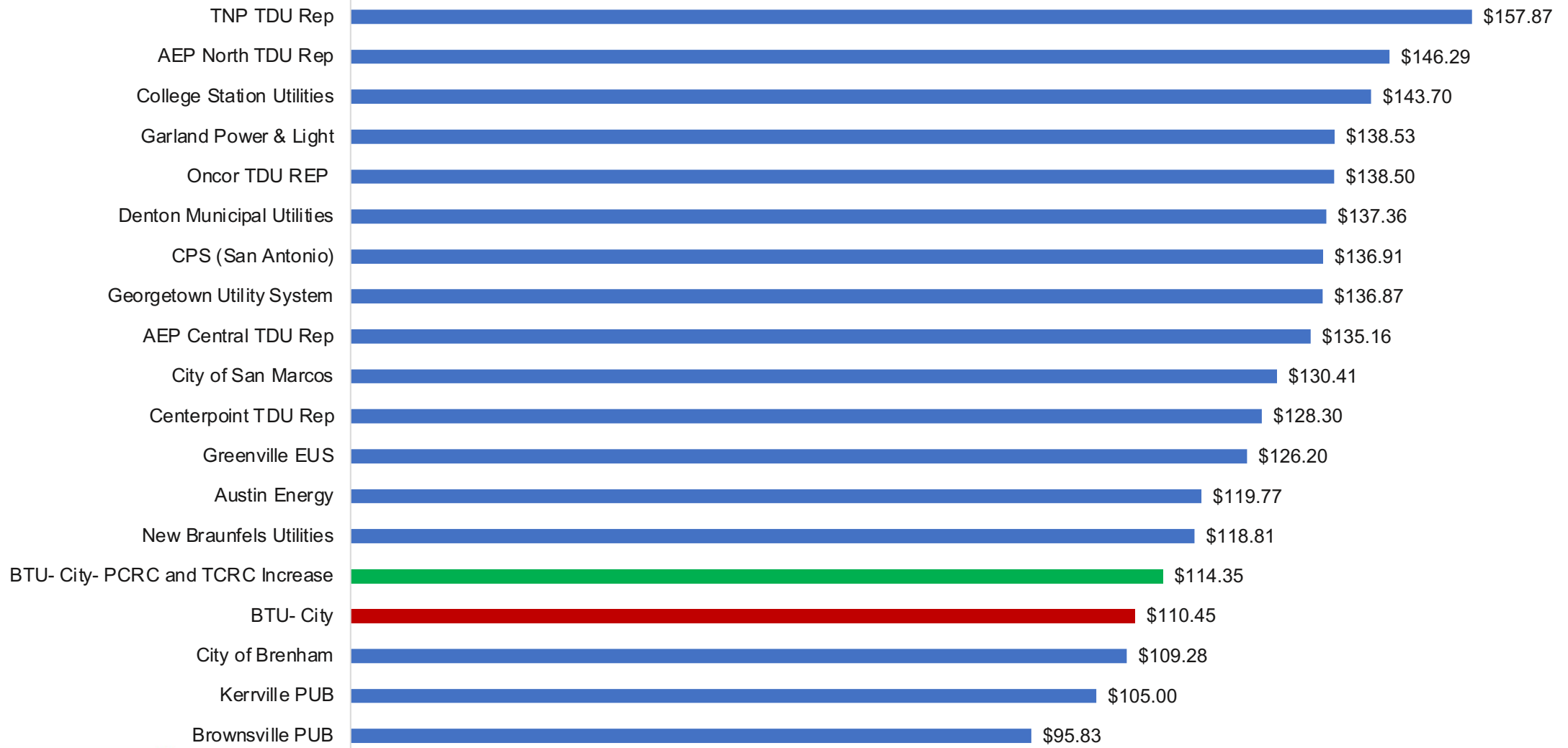
Transmission Cost Recovery Charge	Current (\$/kWh)	Proposed (\$/kWh)*	Change
City Residential	0.0195	0.0216	11%
Rural Residential	0.0170	0.0189	

\*Effective June 1, 2026

# Summary - City Residential Change

	Current	Proposed	Change
Availability Charge (Base)	\$11/mo.	\$11/mo.	-
Consumption Average (Base)	Summer/Winter	\$0.0442	-
Power Cost Recovery (Fuel)	\$0.0358	\$0.0376	5%
Transmission Cost Recovery (Regulatory)	\$0.0195	\$0.0216	11%
Average Resident all-in rate (1000 kWh)	\$0.1105	\$0.1144	3.5%
Average Resident total bill (1000 kWh)	\$110.45	\$114.39	\$3.94

**BTU Residential Billing Comparison  
March 2026  
Average Rate at 1000 kWh**



# Timeline of Implementation

June 1, 2026

- PCRC & TCRC changes
- “Housekeeping” Rate Ordinance
- New Bill Print

November 1, 2026  
Seasonal Rates End



# Summary

- BTU Board recommended approval of new Electric Rate Ordinance in April 2026
- BTU Board approved changes to PCRC & TCRC in April 2026
  - Effective June 1, 2026
  - 3.5% overall impact to residential bills
- Asking for vote in Second Regular Meeting today to approve BTU Electric Rate Ordinance