BTU Annual Performance Report

For the Fiscal Year Ended September 30, 2010 (FY10)

Prepared in compliance with Resolution No. 3337, adopted by the Bryan City Council on December 14, 2010

Bryan Texas Utilities
Report of Customers and Revenues by Customer Class and Average Residential Usage and Average Residential Bill

City Electric System	FY10 Average Number of Customers	FY10 Total Revenue	FY09 Average Number of Customers	FY09 Total Revenue	FY08 Average Number of Customers	FY08 Total Revenue	FY07 Average Number of Customers	FY07 Total Revenue	FY06 Average Number of Customers	FY06 Total Revenue
Residential	28,381	$ 34,053,030	27,947	$ 35,811,638	27,611	$ 35,333,536	27,062	$ 30,066,064	26,616	$ 33,200,880
Small Commercial	2,060	1,996,221	2,094	2,209,534	2,084	2,116,352	2,058	1,894,326	2,037	2,015,888
General Service	1,521	24,131,034	1,481	26,936,971	1,455	25,933,451	1,447	22,458,654	1,413	25,962,523
Large Industrial	17	9,416,761	16	10,468,739	16	10,056,204	14	7,607,835	12	7,075,411
Schools	69	3,092,016	69	3,568,546	64	2,926,593	63	2,318,409	62	2,576,626
Interdepartmental	218	3,088,784	227	3,386,129	221	3,010,713	208	2,457,500	207	2,907,866
Total	32,266	$ 75,777,846	31,834	$ 82,381,557	31,451	$ 79,376,849	30,852	$ 66,802,788	30,346	$ 73,739,194
Average Monthly Residential Usage (Kwh)	1,081		1,037		1,063		1,012		956	
Average Residential Bill	$ 99.99		$ 106.78		$ 106.64		$ 92.58		$ 103.95	

Rural Electric System	FY10 Average Number of Customers	FY10 Total Revenue	FY09 Average Number of Customers	FY09 Total Revenue	FY08 Average Number of Customers	FY08 Total Revenue	FY07 Average Number of Customers	FY07 Total Revenue	FY06 Average Number of Customers	FY06 Total Revenue
Residential	12,435	$ 21,280,660	11,970	$ 21,261,080	11,425	$ 20,005,370	11,112	$ 17,635,103	10,776	$ 18,672,561
Small Commercial	2,236	1,845,747	2,221	1,924,816	2,140	1,782,004	2,007	1,511,792	1,907	1,558,989
General Service	641	6,580,183	620	7,423,793	657	6,912,223	582	5,576,458	553	6,305,198
Total	15,312	$ 29,706,590	14,811	$ 30,609,689	14,222	$ 28,699,597	13,700	$ 24,723,353	13,236	$ 26,536,748
Average Monthly Residential Usage (Kwh)	1,622		1,473		1,519		1,472		1,440	
Average Residential Bill	$ 142.61		$ 148.02		$ 145.92		$ 132.26		$ 144.41	

Bryan Texas Utilities
Known or Projected Changes in Base and Fuel Rates

- BTU currently has no known or projected rate changes before the BTU Board or City Council.
- During FY11, BTU will be evaluating future rates for both base and fuel in the City and Rural areas.

Bryan Texas Utilities
Average Customer Outages
FY2010

	SAIFI		SAIDI	
	Average Number of Outages per Customer per Year		Average Minutes of Outages per Customer per Year	
City Electric System	0.33	Occurrences	17.43	Minutes
Rural Electric System	1.29	Occurrences	67.91	Minutes

SAIFI - System Average Interruption Frequency Index
SAIDI - System Average Interruption Duration Index

BTU System Reliability Continues to Shine

BTU is very proud of our proven reliability of providing electric power to our customers. We track every outage and the duration of every outage that encompasses our customers and we compare those with the rest of the country. Our service reliability is significantly better than the country's average according to the American Public Power Association (APPA). Reliability is a significant component of any utility's ability to measure long-term electric service, and BTU strives to remain very reliable year in and year out and our active numbers prove that.

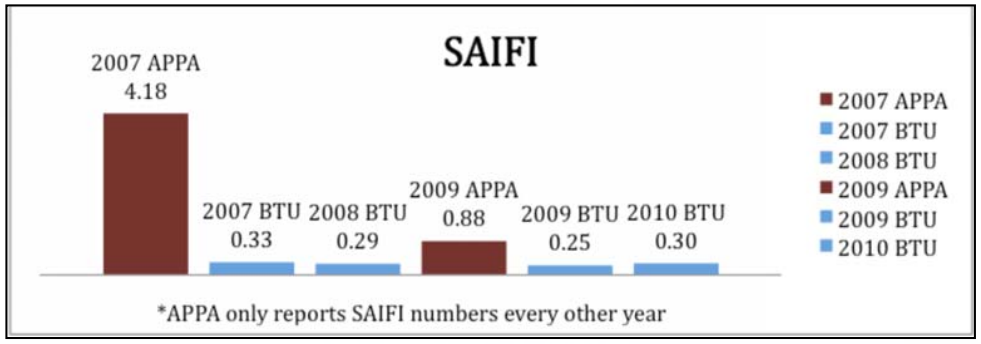
SAIFI		
Year	APPA*	BTU
2007	4.18	0.33
2008		0.29
2009	0.88	0.25
2010		0.30

*APPA only reports SAIFI numbers every other year

SAIFI - System Average Interruption Frequency Index

SAIFI refers to the average number of times a customer is interrupted over a specified time period, measured in interruptions per year.

Lower is Better



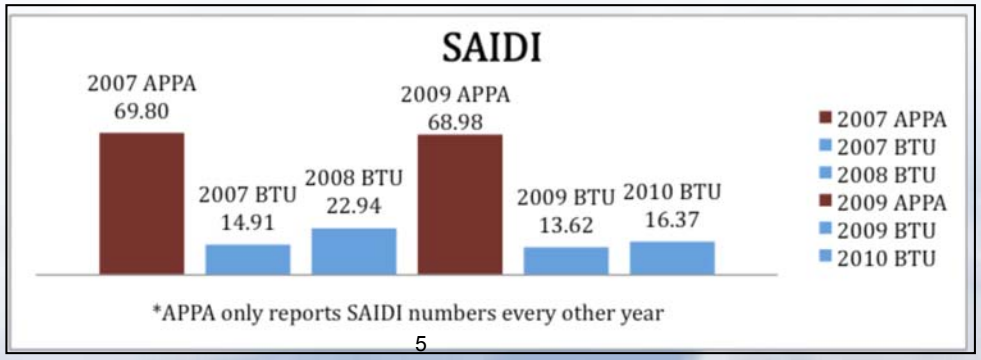
SAIDI		
Year	APPA*	BTU
2007	69.80	14.91
2008		22.94
2009	68.98	13.62
2010		16.37

*APPA only reports SAIDI numbers every other year

SAIDI - System Average Interruption Duration Index

SAIDI refers to the measure of time of the outage duration of each customer served, measured in minutes per year.

Lower is Better



City Outage Report

for the period 12/01/2010 to 12/31/2010

CLASS

Category	Number of Outages	Customer Hours	Number of Meters
Index Reportable	40	30.00	546
Totals	**40**	**30.00**	**546**

CAUSE

Category	Number of Outages	Customer Hours	Number of Meters
Animal Contact	19	14.83	283
Blown fuse - Tap	10	5.77	206
Blown fuse - Txfmr	7	4.45	38
Equip failure – arrestor	1	1.60	12
Equipment Failure	1	1.00	1
Transformer Failure	1	0.45	1
Wire down - Secondary	1	1.90	5
Totals	**40**	**30.00**	**546**

WEATHER

Category	Number of Outages	Customer Hours	Number of Meters
Not Related	39	29.38	507
Rain	1	0.62	39
Totals	**40**	**30.00**	**546**

DISTRIBUTION TYPE

tegory	Number of Outages	Customer Hours	Number of Meters
Overhead	39	29.45	540
Underground	1	0.55	6
Totals	**40**	**30.00**	**546**

VOLT LEVEL

Category	Number of Outages	Customer Hours	Number of Meters
Primary	22	14.71	459
Secondary	15	14.02	73
Service	3	1.27	14
Totals	**40**	**30.00**	**546**

Summary

Number of customers served:	32485
Number of outage reports:	40
Number of meters affected:	546

SYSTEM RELIABILITY INDICES (Reportable Outages are only considered in these calculations)

SAIFI	0.0168	
SAIDI	0.7427	minutes
CAIDI	44.1868	minutes

Rural Outage Report

for the period 12/01/2010 to 12/31/2010

CLASS

Category	Number of Outages	Customer Hours	Number of Meters
Index Reportable	53	47.06	527
Totals	**53**	**47.06**	**527**

CAUSE

Category	Number of Outages	Customer Hours	Number of Meters
Animal Contact	26	19.56	242
Blown fuse - Tap	17	17.27	214
Blown fuse - Txfmr	5	4.36	10
Equipment Failure	2	2.31	21
Tree Contact	3	3.56	40
Totals	**53**	**47.06**	**527**

WEATHER

Category	Number of Outages	Customer Hours	Number of Meters
Cold < 32F	2	2.28	19
Not Related	49	41.95	503
Rain	1	0.48	3
Wind	1	2.35	2
Totals	**53**	**47.06**	**527**

DISTRIBUTION TYPE

tegory	Number of Outages	Customer Hours	Number of Meters
Overhead	52	46.39	526
Underground	1	0.67	1
Totals	**53**	**47.06**	**527**

VOLT LEVEL

Category	Number of Outages	Customer Hours	Number of Meters
Primary	40	36.21	507
Secondary	7	5.26	11
Service	6	5.59	9
Totals	**53**	**47.06**	**527**

Summary

Number of customers served:	15673
Number of outage reports:	53
Number of meters affected:	527

SYSTEM RELIABILITY INDICES (Reportable Outages are only considered in these calculations)

SAIFI	0.0336	
SAIDI	1.8354	minutes
CAIDI	54.5863	minutes

Report City	Report Date	Restore Date	Feeder	Duration	Customers Affected	Customer Duration	Feeder Count	Cause	Class	Weather
8902	12/01/10 10:00:41	12/01/10 10:25:41	0112	0.42	9	3.78	2730	Animal Contact	Index Reportable	Not Related
8901	12/01/10 11:57:39	12/01/10 12:57:39	1031	1.00	24	24.00	1260	Animal Contact	Index Reportable	Not Related
8905	12/01/10 15:50:55	12/01/10 16:50:55	0212	1.00	5	5.00	1120	Animal Contact	Index Reportable	Not Related
8907	12/02/10 14:01:44	12/02/10 14:31:44	0122	0.50	114	57.00	1800	Animal Contact	Index Reportable	Not Related
8908	12/04/10 07:33:45	12/04/10 08:36:45	1222	1.05	58	60.90	710	Animal Contact	Index Reportable	Not Related
8911	12/04/10 17:35:12	12/04/10 18:05:12	0312	0.50	9	4.50	1160	Animal Contact	Index Reportable	Not Related
8912	12/04/10 18:50:56	12/04/10 19:30:56	0142	0.67	2	1.34	1120	Blown fuse - Txfmr	Index Reportable	Not Related
8914	12/05/10 08:53:36	12/05/10 09:38:36	0222	0.75	13	9.75	830	Blown fuse - Txfmr	Index Reportable	Not Related
8921	12/08/10 09:39:38	12/08/10 10:33:38	0142	0.90	76	68.40	1120	Blown fuse - Tap	Index Reportable	Not Related
8921	12/08/10 09:39:38	12/08/10 12:20:54	0142	2.68	5	13.40	1120	Animal Contact	Index Reportable	Not Related
8925	12/08/10 16:21:41	12/08/10 17:17:41	1121	0.93	1	0.93	910	Blown fuse - Txfmr	Index Reportable	Not Related
8924	12/08/10 18:18:41	12/08/10 20:12:41	1052	1.90	5	9.50	850	Wire down - Secondary	Index Reportable	Not Related
8929	12/09/10 14:15:28	12/09/10 14:42:28	1041	0.45	14	6.30	240	Blown fuse - Tap	Index Reportable	Not Related
8930	12/09/10 14:59:59	12/09/10 15:20:59	1111	0.35	1	0.35	540	Animal Contact	Index Reportable	Not Related
8936	12/12/10 12:43:18	12/12/10 13:45:18	0132	1.03	1	1.03	860	Animal Contact	Index Reportable	Not Related
8938	12/13/10 11:07:51	12/13/10 11:35:51	0231	0.47	2	0.94	1410	Animal Contact	Index Reportable	Not Related
8939	12/13/10 14:05:30	12/13/10 14:42:30	0141	0.62	12	7.44	360	Blown fuse - Tap	Index Reportable	Not Related
8942	12/14/10 12:16:49	12/14/10 12:59:49	0111	0.72	13	9.36	0	Animal Contact	Index Reportable	Not Related
8946	12/15/10 18:00:20	12/15/10 19:00:20	1052	1.00	1	1.00	850	Equipment Failure	Index Reportable	Not Related
8949	12/17/10 11:10:52	12/17/10 11:40:52	0122	0.50	4	2.00	1800	Blown fuse - Txfmr	Index Reportable	Not Related
8955	12/18/10 10:20:44	12/18/10 11:15:44	1031	0.92	7	6.44	1260	Animal Contact	Index Reportable	Not Related
8951	12/18/10 14:36:19	12/18/10 15:09:19	1041	0.55	6	3.30	240	Animal Contact	Index Reportable	Not Related
8958	12/19/10 17:15:38	12/19/10 17:40:38	0331	0.42	13	5.46	320	Blown fuse - Tap	Index Reportable	Not Related
8959	12/20/10 08:41:56	12/20/10 09:00:56	0212	0.32	2	0.64	1120	Animal Contact	Index Reportable	Not Related
8961	12/20/10 14:39:54	12/20/10 15:10:54	0132	0.52	15	7.80	860	Blown fuse - Tap	Index Reportable	Not Related
8962	12/22/10 12:35:06	12/22/10 13:18:06	1141	0.72	1	0.72	1110	Animal Contact	Index Reportable	Not Related
8963	12/23/10 08:13:12	12/23/10 08:45:12	0142	0.53	2	1.06	1120	Blown fuse - Tap	Index Reportable	Not Related
8966	12/24/10 09:15:40	12/24/10 10:05:40	1711	0.83	8	6.64	730	Blown fuse - Txfmr	Index Reportable	Not Related
8967	12/24/10 11:10:40	12/24/10 11:27:40	0142	0.28	17	4.76	1120	Blown fuse - Tap	Index Reportable	Not Related
8972	12/24/10 16:20:16	12/24/10 17:19:16	0212	0.98	12	11.76	1120	Blown fuse - Tap	Index Reportable	Not Related
8969	12/24/10 21:33:22	12/24/10 22:10:22	1711	0.62	39	24.18	730	Blown fuse - Tap	Index Reportable	Rain
8970	12/25/10 08:31:42	12/25/10 08:55:42	0131	0.40	1	0.40	780	Blown fuse - Txfmr	Index Reportable	Not Related
8971	12/25/10 08:58:42	12/25/10 09:20:42	0112	0.37	9	3.33	2730	Blown fuse - Txfmr	Index Reportable	Not Related
8975	12/26/10 14:02:20	12/26/10 14:29:20	1141	0.45	1	0.45	1110	Transformer Failure	Index Reportable	Not Related
8979	12/28/10 09:37:15	12/28/10 10:47:15	0112	1.17	1	1.17	2730	Animal Contact	Index Reportable	Not Related
8978	12/28/10 09:58:30	12/28/10 10:25:30	1121	0.45	6	2.70	910	Blown fuse - Tap	Index Reportable	Not Related
8980	12/28/10 22:10:59	12/28/10 23:46:59	0112	1.60	12	19.20	2730	Equip failure – arrestor	Index Reportable	Not Related
8988	12/30/10 12:05:26	12/30/10 12:20:26	1021	0.25	1	0.25	1040	Animal Contact	Index Reportable	Not Related
8989	12/30/10 14:04:26	12/30/10 14:51:26	0221	0.78	14	10.92	120	Animal Contact	Index Reportable	Not Related

Report	Report	Restore Date	Feeder	Duration	Customers Affected	Cust Dur	Feeder Count	Cause	Class	W...er
8990	12/31/10 08:41:18	12/31/10 09:05:18	1221	0.40	10	4.00	300	Animal Contact	Index Reportable	Not Related
				30.00	**546.00**	**402.10**				

Report	Report	Restore Date	Feeder	Duration	Customers Affected	Cust Dur.	Feeder Count	Cause	Class	Weather
Rural										
8900	12/01/10 07:45:49	12/01/10 08:45:49	1232	1.00	8	8.00	780	Animal Contact	Index Reportable	Not Related
8903	12/01/10 11:06:22	12/01/10 11:30:22	1232	0.40	3	1.20	780	Animal Contact	Index Reportable	Not Related
8904	12/01/10 12:22:22	12/01/10 13:25:22	1211	1.05	13	13.65	680	Animal Contact	Index Reportable	Not Related
8906	12/01/10 23:24:16	12/02/10 00:33:16	1511	1.15	17	19.55	820	Blown fuse - Tap	Index Reportable	Not Related
8909	12/04/10 13:36:41	12/04/10 15:14:41	0611	1.63	36	58.68	180	Tree Contact	Index Reportable	Not Related
8910	12/04/10 16:31:50	12/04/10 17:02:50	1631	0.52	2	1.04	680	Animal Contact	Index Reportable	Not Related
8913	12/05/10 11:10:36	12/05/10 11:52:36	1912	0.70	9	6.30	660	Blown fuse - Tap	Index Reportable	Not Related
8915	12/06/10 10:29:53	12/06/10 11:28:53	0211	0.98	7	6.86	600	Blown fuse - Tap	Index Reportable	Not Related
8916	12/06/10 11:39:48	12/06/10 12:28:48	2321	0.82	2	1.64	610	Blown fuse - Txfmr	Index Reportable	Not Related
8917	12/06/10 18:10:15	12/06/10 18:41:15	1521	0.52	1	0.52	730	Animal Contact	Index Reportable	Not Related
8918	12/07/10 08:07:15	12/07/10 09:29:15	1541	1.37	2	2.74	500	Blown fuse - Txfmr	Index Reportable	Not Related
8919	12/08/10 08:31:30	12/08/10 09:48:30	0142	1.28	1	1.28	1120	Blown fuse - Tap	Index Reportable	Not Related
8920	12/08/10 09:25:04	12/08/10 09:50:04	1621	0.42	1	0.42	610	Animal Contact	Index Reportable	Not Related
8923	12/08/10 11:46:24	12/08/10 12:22:24	1912	0.60	13	7.80	660	Blown fuse - Tap	Index Reportable	Not Related
8922	12/08/10 14:55:26	12/08/10 15:35:26	0731	0.67	1	0.67	160	Animal Contact	Index Reportable	Not Related
8926	12/09/10 10:50:48	12/09/10 11:30:48	1541	0.67	1	0.67	500	Animal Contact	Index Reportable	Not Related
8927	12/09/10 12:47:35	12/09/10 13:35:35	1521	0.80	56	44.80	730	Animal Contact	Index Reportable	Not Related
8928	12/09/10 13:34:56	12/09/10 14:00:56	1211	0.43	25	10.75	680	Animal Contact	Index Reportable	Not Related
8931	12/10/10 11:52:00	12/10/10 12:45:00	1511	0.88	2	1.76	820	Animal Contact	Index Reportable	Not Related
8933	12/10/10 19:30:29	12/10/10 20:30:29	0721	1.00	3	3.00	350	Tree Contact	Index Reportable	Not Related
8932	12/11/10 11:13:43	12/11/10 11:53:43	1232	0.67	9	6.03	780	Animal Contact	Index Reportable	Not Related
8934	12/12/10 11:49:35	12/12/10 12:50:35	0421	1.02	1	1.02	680	Animal Contact	Index Reportable	Not Related
8935	12/12/10 13:07:18	12/12/10 13:51:18	1631	0.73	2	1.46	680	Animal Contact	Index Reportable	Not Related
8937	12/13/10 10:06:08	12/13/10 10:52:08	1912	0.77	22	16.94	660	Blown fuse - Tap	Index Reportable	Not Related
8940	12/14/10 06:50:09	12/14/10 07:54:09	1511	1.07	71	75.97	820	Blown fuse - Tap	Index Reportable	Not Related
8941	12/14/10 10:13:22	12/14/10 10:59:22	0521	0.77	4	3.08	670	Blown fuse - Txfmr	Index Reportable	Not Related
8943	12/14/10 14:22:21	12/14/10 15:15:21	0142	0.88	6	5.28	1120	Blown fuse - Tap	Index Reportable	Not Related
8944	12/15/10 14:08:23	12/15/10 14:45:23	0211	0.62	20	12.40	600	Blown fuse - Tap	Index Reportable	Not Related
8945	12/15/10 16:25:28	12/15/10 16:41:28	1641	0.27	1	0.27	530	Blown fuse - Tap	Index Reportable	Not Related
8947	12/15/10 16:39:20	12/15/10 19:00:20	0411	2.35	2	4.70	430	Blown fuse - Tap	Index Reportable	Wind
8948	12/16/10 14:12:58	12/16/10 14:45:58	1232	0.55	7	3.85	780	Blown fuse - Tap	Index Reportable	Not Related
8954	12/18/10 10:20:35	12/18/10 11:10:35	1211	0.83	25	20.75	680	Animal Contact	Index Reportable	Not Related
8950	12/18/10 14:25:13	12/18/10 15:10:13	1511	0.75	1	0.75	820	Animal Contact	Index Reportable	Not Related
8952	12/18/10 15:49:15	12/18/10 16:33:15	0821	0.73	19	13.87	550	Equipment Failure	Index Reportable	Not Related
8953	12/18/10 16:11:44	12/18/10 16:53:44	1232	0.70	14	9.80	780	Blown fuse - Tap	Index Reportable	Not Related
8956	12/18/10 17:30:42	12/18/10 18:00:42	0142	0.50	1	0.50	1120	Blown fuse - Txfmr	Index Reportable	Not Related
8957	12/19/10 08:19:59	12/19/10 08:56:59	1621	0.62	1	0.62	610	Animal Contact	Index Reportable	Not Related
8960	12/20/10 09:41:49	12/20/10 10:21:49	0221	0.67	1	0.67	120	Animal Contact	Index Reportable	Not Related
8964	12/23/10 11:05:19	12/23/10 12:01:19	0531	0.93	1	0.93	700	Tree Contact	Index Reportable	Not Related
8965	12/24/10 10:57:40	12/24/10 11:30:40	0142	0.55	3	1.65	1120	Blown fuse - Tap	Index Reportable	Not Related
8968	12/24/10 13:11:19	12/24/10 13:40:19	0211	0.48	20	9.60	600	Animal Contact	Index Reportable	Not Related
8973	12/26/10 07:28:18	12/26/10 11:05:18	1232	3.62	1	3.62	780	Blown fuse - Tap	Index Reportable	Not Related

Report	Report	Restore Date	Feeder	Duration	Customers Affected	Cust Dura	Feeder Count	Cause	Class	Weather
8974	12/26/10 08:00:09	12/26/10 08:42:09	1521	0.70	17	11.90	730	Blown fuse - Tap	Index Reportable	Cold < 32F
8976	12/26/10 18:05:29	12/26/10 18:55:29	0421	0.83	1	0.83	680	Animal Contact	Index Reportable	Not Related
8977	12/27/10 08:05:39	12/27/10 09:40:39	1511	1.58	2	3.16	820	Equipment Failure	Index Reportable	Cold < 32F
8981	12/28/10 12:09:02	12/28/10 13:03:02	1912	0.90	1	0.90	660	Blown fuse - Txfmr	Index Reportable	Not Related
8982	12/29/10 09:00:40	12/29/10 09:30:40	0211	0.50	1	0.50	600	Animal Contact	Index Reportable	Not Related
8983	12/29/10 09:21:52	12/29/10 09:50:52	0621	0.48	3	1.44	580	Blown fuse - Tap	Index Reportable	Rain
8984	12/29/10 11:20:23	12/29/10 12:50:23	0142	1.50	19	28.50	1120	Animal Contact	Index Reportable	Not Related
8985	12/29/10 14:25:52	12/29/10 15:25:52	1912	1.00	1	1.00	660	Animal Contact	Index Reportable	Not Related
8986	12/30/10 08:08:27	12/30/10 08:48:27	1641	0.67	1	0.67	530	Animal Contact	Index Reportable	Not Related
8987	12/30/10 12:05:14	12/30/10 13:35:14	1631	1.50	24	36.00	680	Animal Contact	Index Reportable	Not Related
8991	12/31/10 13:14:54	12/31/10 13:40:54	1521	0.43	22	9.46	730	Animal Contact	Index Reportable	Not Related
				47.06	**527.00**	**479.45**				

BTU

Customer Count Report

1/1/2011

CLASS	ACTIVE ACCOUNTS	ACTIVE METERS		INACTIVE METERS
ELECTRIC				
CITY				
RESIDENTIAL	28,450	RESIDENTIAL	28,546	RESIDENTIAL 1,129
SMALL COMMERCIAL	1,992	SMALL COMMERCIAL	2,100	SMALL COMMERCIAL 242
GENERAL COMMERCIAL	1,453	GENERAL COMMERCIAL	1,537	GENERAL COMMERCIAL 0
INDUSTRIAL	16	INDUSTRIAL	18	INDUSTRIAL 2
INTERDEPARTAMENTAL	189	INTERDEPARTAMENTAL	216	INTERDEPARTAMENTAL 8
SECURITY LIGHTS (not included in total)	2,264	SECURITY LIGHTS	0	SECURITY LIGHTS 0
STREET LIGHTS	7	STREET LIGHTS	0	STREET LIGHTS 0
PUBLIC AND PRIVATE SCHOOLS	55	PUBLIC AND PRIVATE SCHOOLS	68	PUBLIC AND PRIVATE SCHOOLS 0
	32,162		32,485	1,381
RURAL				
RESIDENTIAL	12,433	RESIDENTIAL	12,664	RESIDENTIAL 380
SMALL COMMERCIAL	2,182	SMALL COMMERCIAL	2,289	SMALL COMMERCIAL 93
GENERAL COMMERCIAL	654	GENERAL COMMERCIAL	711	GENERAL COMMERCIAL 0
INTERDEPARTAMENTAL	1	INTERDEPARTAMENTAL	1	INTERDEPARTAMENTAL 0
SECURITY LIGHTS (not included in total)	2,620	SECURITY LIGHTS	0	SECURITY LIGHTS 0
STREET LIGHTS	7	STREET LIGHTS	0	STREET LIGHTS 0
PUBLIC AND PRIVATE SCHOOLS	6	PUBLIC AND PRIVATE SCHOOLS	8	PUBLIC AND PRIVATE SCHOOLS 0
	15,283		15,673	473
WATER				
RESIDENTIAL	18,486	RESIDENTIAL	18,493	RESIDENTIAL 603
COMMERCIAL	2,644	COMMERCIAL	2,752	COMMERCIAL 141
SPECIAL	21	SPECIAL	22	SPECIAL 0
WATER SPRINKLER	785	WATER SPRINKLER	861	WATER SPRINKLER 37
INDUSTRIAL	12	INDUSTRIAL	14	INDUSTRIAL 1
INTERDEPARTAMENTAL	66	INTERDEPARTAMENTAL	69	INTERDEPARTAMENTAL 3
PUBLIC AND PRIVATE SCHOOLS	46	PUBLIC AND PRIVATE SCHOOLS	57	PUBLIC AND PRIVATE SCHOOLS 0
	22,060		22,268	785

SEWER	
RESIDENTIAL	18,523
COMMERCIAL	2,596
INDUSTRIAL	12
INTERDEPARTAMENTAL	44
PUBLIC AND PRIVATE SCHOOLS	46
	21,221

GARBAGE	
RESIDENTIAL	23,347
COMMERCIAL	1,803
INDUSTRIAL	3
INTERDEPARTAMENTAL	30
PUBLIC AND PRIVATE SCHOOLS	30
	25,213

DRAINAGE AND TRASPORTATION	
RESIDENTIAL	26,842
COMMERCIAL	2,113
INDUSTRIAL	13
INTERDEPARTAMENTAL	3
PUBLIC AND PRIVATE SCHOOLS	40
	29,011

Bryan Texas Utilities
Equivalent Availability Factor for Generation Facilities
Twelve Months Ended June 2010

	Equivalent Availability Factor	Unplanned Outages of More than 12 hours
Dansby 1	90.83%	0
Dansby 2	97.43%	1
Dansby 3	99.82%	0
Atkins 7	90.15%	5

Bryan Texas Utilities
Operating and Capital Expenditures

CITY ELECTRIC SYSTEM

	FY2010 (1)		FY2009		FY2008		FY2007		FY2006	
	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING EXPENDITURES										
Fuel and Purchased Power	$ 71,742,446	$ 58,537,268	$ 84,864,726	$ 81,710,499	$ 93,228,317	$ 59,389,561	$ 82,250,877	$ 70,630,466	$ 118,039,517	$ 68,558,056
TMPA Capacity	21,777,781	29,802,209	19,309,225	26,944,492	26,107,919	28,879,000	23,928,961	24,641,000	24,475,605	25,425,672
Production	2,967,755	2,987,501	2,588,232	2,564,981	4,526,027	3,035,588	4,469,574	3,090,396	3,231,693	3,450,999
QSE	1,175,464	1,214,669	1,077,475	1,084,784	1,037,458	1,086,642	1,127,502	1,064,642	1,453,450	1,552,444
Transmission	3,979,515	4,130,070	2,556,251	2,631,360	1,602,187	2,379,029	1,554,378	2,859,995	2,740,738	2,777,603
Distribution	1,565,584	1,727,402	1,572,610	1,571,000	1,557,592	1,850,292	1,593,986	1,850,292	1,654,884	2,177,800
Customer Service	3,635,880	3,502,466	3,878,383	3,390,137	3,294,136	3,162,000	3,427,500	3,032,667	3,091,808	2,973,097
Key Accounts	1,094,130	1,288,310	1,077,727	1,055,846	741,344	907,607	709,542	1,057,857	858,874	1,034,810
Administration	5,235,962	6,639,735	6,397,996	5,405,000	4,911,331	5,666,351	4,252,384	5,497,978	4,081,809	4,492,773
TOTAL OPERATING EXPENSES	113,174,517	109,829,630	123,322,625	126,358,099	137,006,311	106,356,070	123,314,704	113,725,293	159,628,378	112,443,254
AMENDED BUDGET		$ 116,829,630		$ 126,358,099		$ 148,356,070		$ 131,433,058		$ 167,712,941
OTHER EXPENDITURES										
Debt Service Requirements	$ 8,926,329	$ 10,410,475	$ 6,497,633	$ 7,909,510	$ 4,417,023	$ 4,739,778	$ 2,458,763	$ 2,264,567	$ 1,598,014	$ 1,654,925
Capital Expenditures from Rates	10,486,752	8,073,412	13,907,571	6,957,774	6,109,859	7,439,629	6,616,845	6,476,946	7,899,052	7,696,025
Transfers to City of Bryan - ROW	8,513,115	8,624,865	8,136,431	8,234,798	6,970,913	6,880,742	6,374,815	6,542,422	6,351,866	6,351,866
Transfers to City of Bryan - Administrative	456,267	449,268	405,339	405,339	423,000	423,000	423,000	423,000	595,000	595,000
TOTAL OTHER EXPENDITURES	$ 28,382,463	$ 27,558,020	$ 28,946,974	$ 23,507,421	$ 17,920,795	$ 19,483,149	$ 15,873,423	$ 15,706,935	$ 16,443,932	$ 16,297,816
TOTAL OPERATING AND OTHER EXPENDITURES	$ 141,556,980	$ 137,387,650	$ 152,269,599	$ 149,865,520	$ 154,927,106	$ 125,839,219	$ 139,188,127	$ 129,432,228	$ 176,072,310	$ 128,741,070
FINANCED CAPITAL IMPROVEMENTS										
Capital Expenditures from Bonds	$ 70,287,480	$ 29,289,425	$ 22,290,570	$ 36,645,919	$ 41,380,939	$ 26,756,349	$ 11,343,892	$ 13,658,033	$ 4,328,444	$ 11,697,000
TOTAL FINANCED CAPITAL IMPROVEMENTS	$ 70,287,480	$ 29,289,425	$ 22,290,570	$ 36,645,919	$ 41,380,939	$ 26,756,349	$ 11,343,892	$ 13,658,033	$ 4,328,444	$ 11,697,000

RURAL ELECTRIC SYSTEM

	FY2010 (1)		FY2009		FY2008		FY2007		FY2006	
	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET	ACTUAL	BUDGET
OPERATING EXPENDITURES										
Purchased Power	$ 25,103,405	$ 21,669,775	$ 26,910,540	$ 27,415,823	$ 25,107,301	$ 23,009,494	$ 21,069,318	$ 24,944,590	$ 22,737,853	$ 20,750,626
Transmission	107,582	133,013	94,142	106,600	109,081	131,000	112,375	181,900	110,087	177,120
Distribution	768,506	832,406	696,338	763,700	712,784	811,043	576,562	811,043	620,276	1,221,450
Administration	103,517	173,500	188,679	173,500	188,968	165,000	131,187	1,500	160,536	192,000
TOTAL OPERATING EXPENSES	$ 26,083,010	$ 22,808,694	$ 27,889,699	$ 28,459,623	$ 26,118,134	$ 24,116,537	$ 21,889,442	$ 25,939,033	$ 23,628,752	$ 22,341,196
AMENDED BUDGET		$ 29,808,694		$ 28,459,623		$ 28,616,537		$ 25,939,033		$ 22,341,196
OTHER EXPENDITURES										
Debt Service Requirements	$ 390,526	$ 1,097,002	$ 360,701	$ 417,848	$ 34,680	$ -	$ -	$ -	$ -	$ -
Capital Expenditures from Rates	2,909,220	3,143,694	2,294,981	2,567,600	3,745,768	4,660,000	4,906,227	3,619,545	4,281,078	3,442,500
TOTAL OTHER EXPENDITURES	$ 3,299,746	$ 4,240,696	$ 2,655,682	$ 2,985,448	$ 3,780,448	$ 4,660,000	$ 4,906,227	$ 3,619,545	$ 4,281,078	$ 3,442,500
TOTAL OPERATING AND OTHER EXPENDITURES	$ 29,382,756	$ 27,049,390	$ 30,545,381	$ 31,445,071	$ 29,898,582	$ 28,776,537	$ 26,795,669	$ 29,558,578	$ 27,909,830	$ 25,783,696
FINANCED CAPITAL IMPROVEMENTS										
Capital Expenditures from Bonds	$ 131,692	$ 3,615,076	$ 1,021,913	$ 898,400	$ 2,057,889	$ -	$ -	$ -	$ -	$ -
TOTAL FINANCED CAPITAL IMPROVEMENTS	$ 131,692	$ 3,615,076	$ 1,021,913	$ 898,400	$ 2,057,889	$ -	$ -	$ -	$ -	$ -

(1) FY2010 actual costs exceeded the original budget in both the City and Rural Systems due to higher fuel and purchased power costs driven by a greater volume of sales than budgeted. Increased sales are associated with weather extremes, which increased retail sales, and with more wholesale power transactions than budgeted. The increased costs are fully offset by increased revenues.

Bryan Texas Utilities
System Average Production Costs

	FY10	FY09	FY08	FY07	FY06
Total Cost*	$ 79,889,956	$ 70,538,688	$ 87,429,414	$ 72,317,850	$ 65,190,415
Total MWh	1,307,748	1,239,778	1,228,765	1,154,008	1,163,758
$/MWh	$61.09	$56.90	$71.15	$62.67	$56.02

** Includes power production expenses as defined by FERC accounting guidelines. Costs are offset by any revenues from wholesale sales.*

Bryan Texas Utilities
Annual Bad Debt Expense

	FY10	FY09	FY08	FY07	FY06
City Electric System	$ 441,103	$ 396,532	$ 341,618	$ 267,750	$ 293,718
Rural Electric System	$ 31,379	$ 75,347	$ 77,628	$ 52,378	$ 46,054

Bryan Texas Utilities
Bond Ratings

	FY10	FY09	FY08	FY07	FY06
City Electric System					
Moody's	A1	A1	A1	A1	A1
S&P	A+	A+	A+	A+	A+
Fitch	A+	A+	A+	A+	A+

	FY10	FY09	FY08	FY07	FY06
Rural Electric System					
Moody's	Aa3	A2	A2	N/A	N/A
S&P	A+	A+	A+	N/A	N/A
Fitch	A	A	A	N/A	N/A

N/A - BTU Rural did not have bonds outstanding during these years.

Bryan Texas Utilities
BTU Green+ Rebate and Loan Programs
FY2010

Rebate Program	Budget 2010	Total Amount Rebated 2010	Number of Customers Participating	kW Saved
CFL Rebate	$ 6,000	$ 217	28	15.335
LED Lighting Rebate	$ 1,700	$ 177	3	1.260
Commercial Lighting Rebate	$ 15,000	$ 1,780	3	23.335
PV Solar Rebate	$ 144,000	$ 234,420	21	61.444
Solar Thermal Rebate	$ 16,500	$ 6,500	5	10.000
HVAC & Heat Pump Rebate	$ 70,000	$ 70,000	155	241.800
Reflective Roof Coating	$ 6,744	$ -	0	0.000
Commercial Solar Rebate	$ 60,000	$ 39,505	2	17.741
Total for Fiscal Year 2010	$ 319,944	$ 352,599	217	370.915

Loan Programs Financed in FY10	Total Number of Loans	Total Amount Financed	Average Loan Amount	kW Saved (If applicable)
Window Loans	5	$ 26,434	$ 5,287	na
Insulation Loans	4	$ 13,699	$ 3,425	na
HVAC Loans	26	$ 154,942	$ 5,959	40.560
Appliance Loans	3	$ 6,555	$ 2,185	na
Total for Fiscal Year 2010	38	$ 201,630	$ 5,306	40.560

Loans, still active, Financed Prior to FY10	Total Number of Loans	Original Amount Financed	Average Loan Amount	kW Saved (if applicable)
HVAC Loans	55	$ 344,062	$ 6,256	85.800
Insulation Loans	3	$ 15,805	$ 5,269	na
Appliance Loans	1	$ 916	$ 916	na
Energy Loans *	96	$ 543,495	$ 5,661	78.000
Total for active loans financed prior to FY10	155	$ 904,278	$ 5,834	163.800

*All loans financed since Spring 2008 are classified as Energy Loans, regardless of loan type.

Bryan Texas Utilities
Renewable Energy Utilized in FY2010

Utility Scale

No Utility Scale Renewables

Distributed Renewable Generation

Solar (Photo Voltaic) Generation	153,562	Kwh
Solar Thermal (Water Heating) Generation Offset *	40,850	Kwh

* Solar Thermal is used to heat water, offsetting electricity that would have otherwise been consumed.

Bryan Texas Utilities
Customers Enrolled in Special Programs
At December 31, 2010

Program Name	Program Description	Participants
Bank Draft	Allows bill payment though automatic draft of customers bank account	4,296
E-Billing	Customers receive their invoice in electronic format via email	940
PayArrangeMent	Schedules final payments on inactive accounts	42
Recurring CC	Allows automatic monthly bill payment against customers credit card	1,125
Medic Alert	Indentifies customers that have a medical necessity for electricity	65
BudgetBill	Allows customers to be billed based on average historical usage	352
SS_Extension Customers	Customers qualifying for Social Security are allowed addition time to pay their bill	361
CROM	Enrolling customers send in their meter reads which are subsequently verified by BTU	631
PowerTrack	Customers pre-pay for electricity by purchasing an encoded card	2,932

Customer Satisfaction Survey

J.D. POWER AND ASSOCIATES®

2010 Electric Utility Residential Customer Satisfaction Study



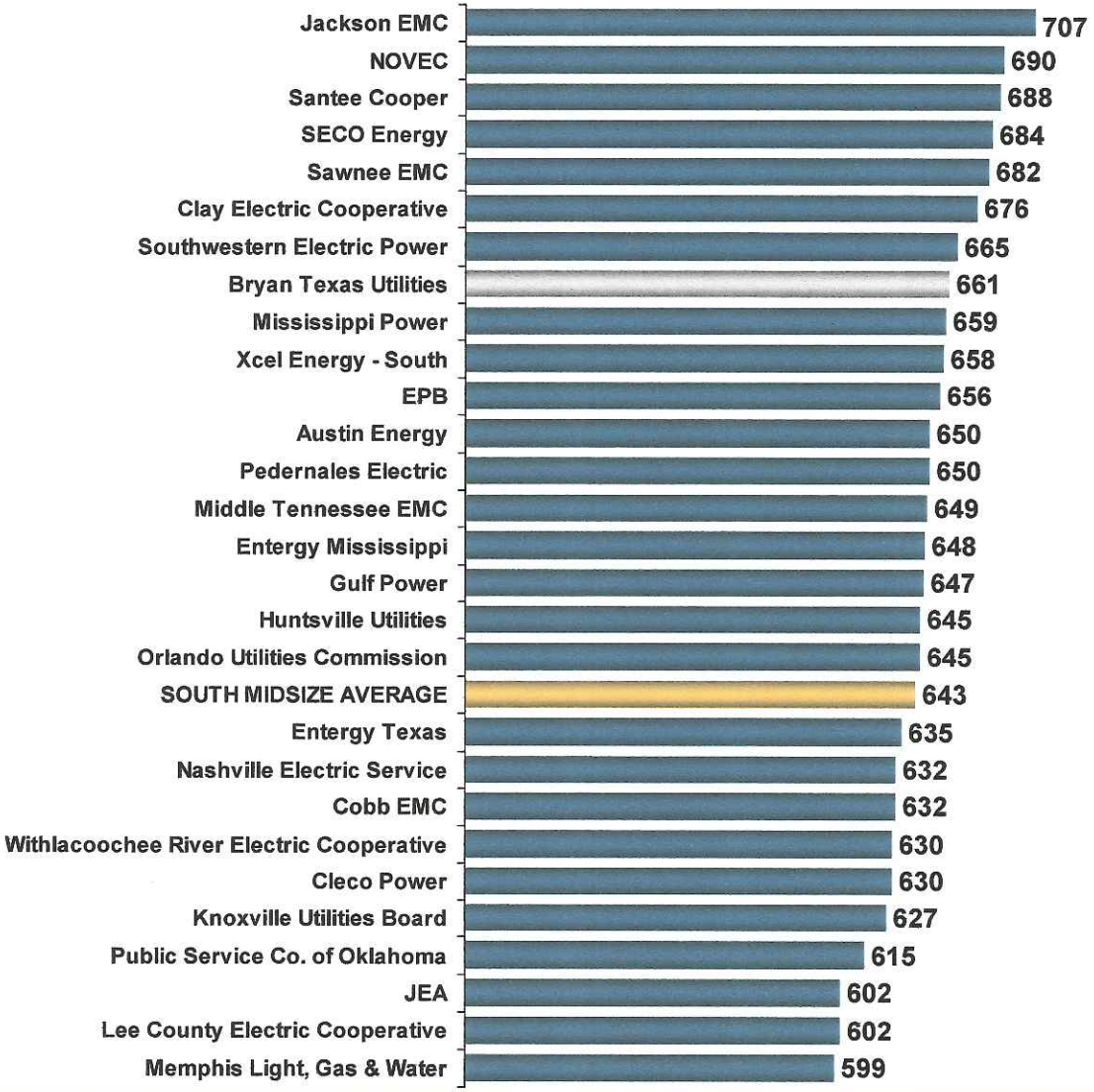
2010 Results

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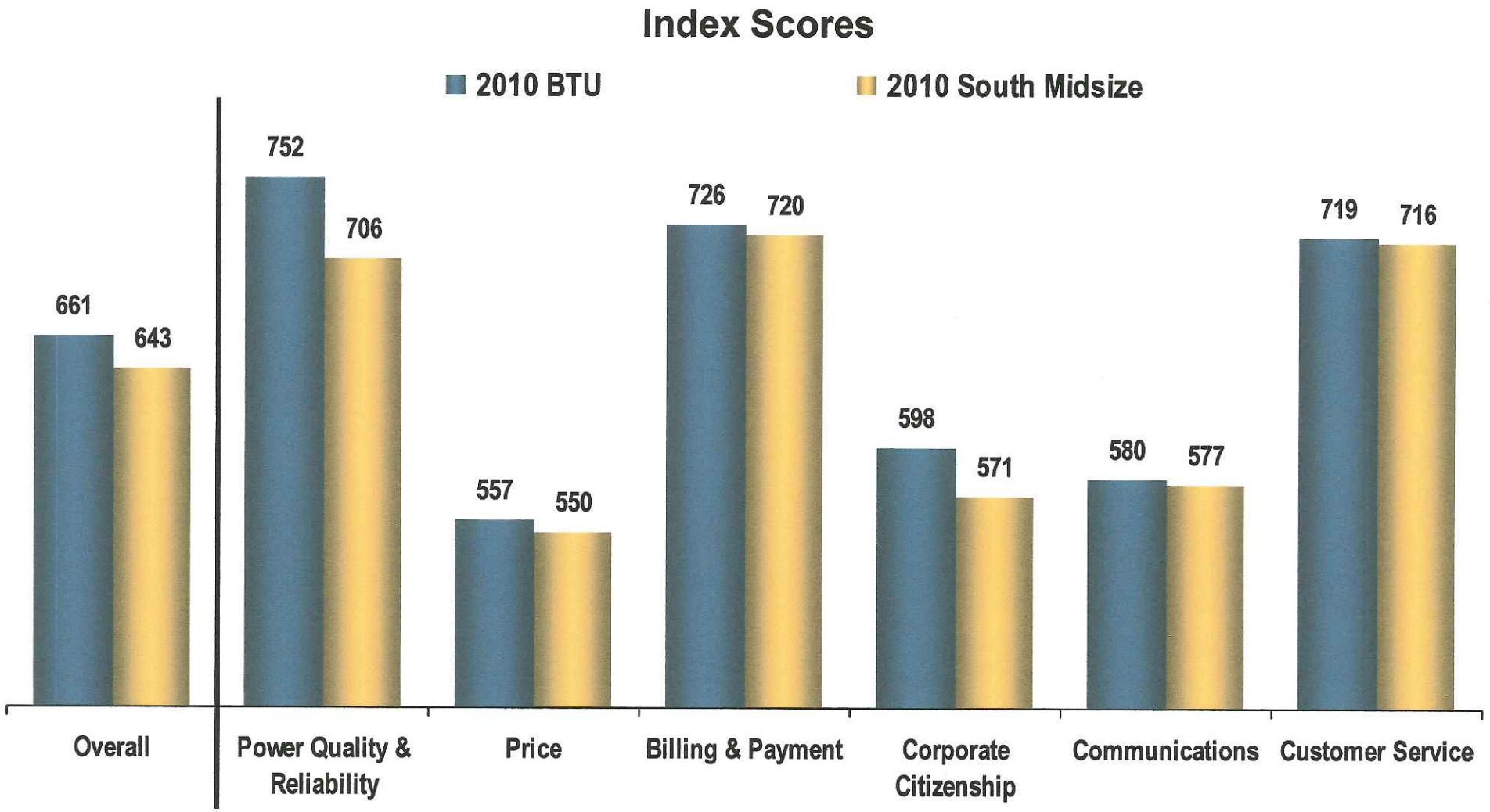
Overall CSI: South Midsize Segment



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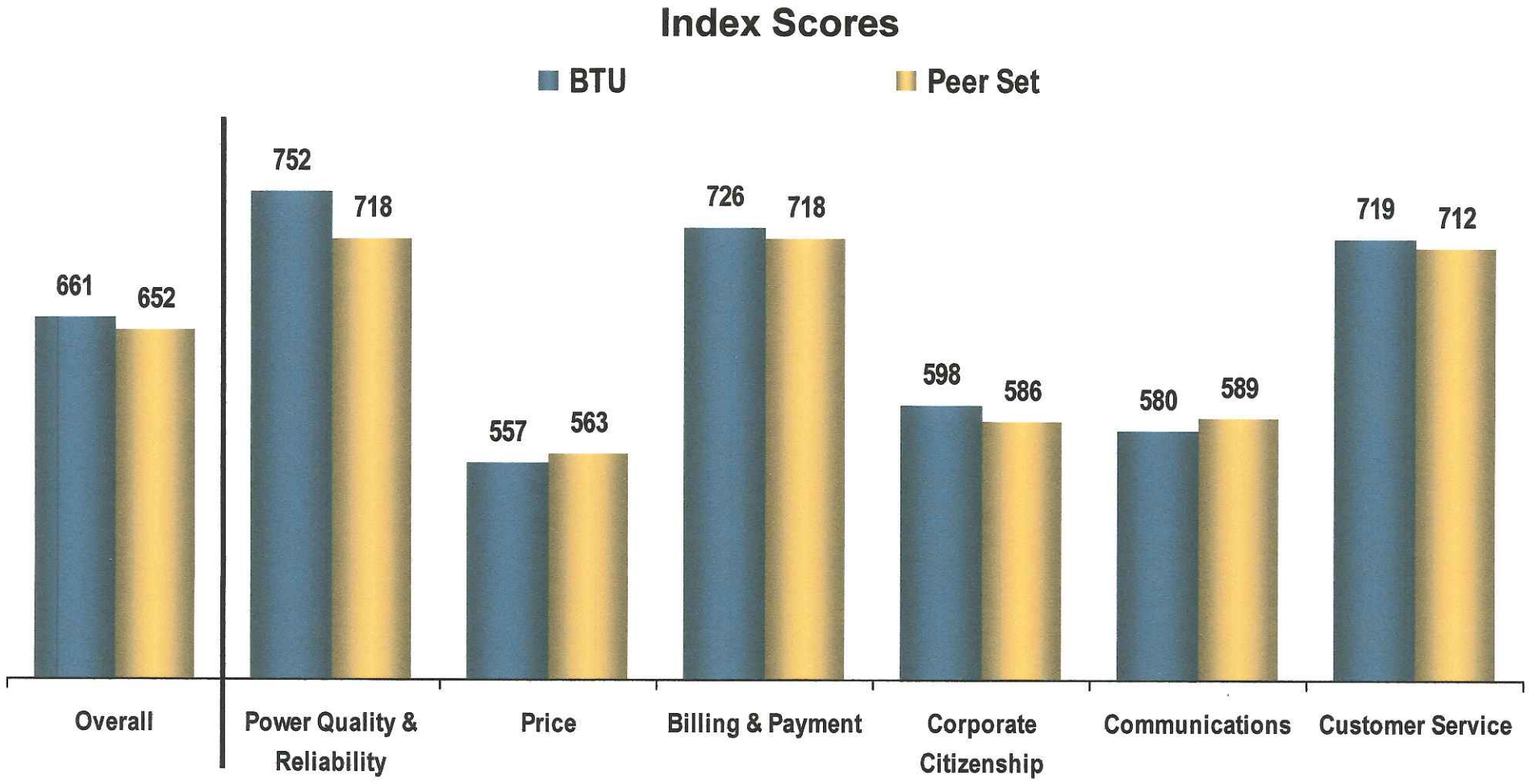
2010 Study Results



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Index Scores Compared to Peer Set



Peer Set: Austin Energy, CPS Energy, El Paso Electric, Entergy Texas, Pedernales Electric, Southwestern Electric Power and Xcel Energy-South

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